

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and

Administration of California Renewables Portfolio Standard Program.

Rulemaking 15-02-020
(Filed February 26, 2015)

Calpine PowerAmerica-CA, LLC

2014 Preliminary Annual 33% RPS Compliance Report

**Reporting progress towards meeting the procurement quantity requirements for California's RPS
Program in the second compliance period (2014-2016)**

September 4, 2015

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CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

Annual 33% RPS Compliance Reporting Instructions

Annual RPS compliance reports submitted by retail sellers include qualitative and quantitative elements, as required by the Public Utilities Code 399.13 and Commission decisions, notably, Decision (D.) 11-12-020, D.11-12-052, D.12-06-038 and D.14-12-023. Specific procedural guidelines, reporting requirements and general explanations about the RPS compliance spreadsheet are detailed below. Any questions concerning RPS compliance matters should be directed to Robert Blackney robert.blackney@cpuc.ca.gov, (415) 703-3072.

Procedural Guidelines

1. D.11-12-052 requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), Electric Service Providers (ESP), and Community Choice Aggregators (CCAs) to submit information to Energy Division sufficient to demonstrate that renewable energy credits (RECs) retired to meet an obligation of the California renewable portfolio standard meet the requirements of the portfolio content category (PCC) classification in which they are claimed. Consequently, retail sellers must submit this hourly e-Tag summary report to determine the proper PCC classification of RECs generated from facilities located outside of a California balancing authority area. Refer to D.11-12-052 for additional details related to RPS portfolio content category classification
2. Any retail seller seeking confidentiality protection for information required by the RPS Hourly e-Tag Summary Report should file a declaration. Confidentiality requests shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should identify all redacted information by tab name and cell reference.
3. RPS Hourly e-Tag Summary Reports must be submitted to the Commission as specified below
 - a. Serve a public version on the service list in proceeding R.15-02-020. All pages must be legible: If reports need to be printed and scanned to be issued to the service list, please ensure that scanned documents are not blurry or distorted. Retail sellers are responsible for maintaining confidentiality when serving a redacted report. **The most current version of the service list can be found on the Commission's webpage :**

http://www.cpuc.ca.gov/service_lists/R1502020_82917.htm

b) **Submit a confidential Excel version utilizing the locked spreadsheet with the Energy Division by e-mailing an electronic version to robert.blackney@cpuc.ca.gov and rpscompliance@cpuc.ca.gov. Please only submit Excel documents in .xls format (.xlsm and .xlsx files are acceptable).**

c) Send paper copies (confidential and public) to each of the assigned Administrative Law Judges (ALJs):

Robert Mason and Anne Simon
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

d) **Do not send paper copies of the confidential version to anyone except the persons listed above, unless specifically requested.**

4. Include the Title Page and fill out the following information
 - a) Name of the retail seller serving the Compliance Report
 - b) Date the Compliance Report is being served
 - c) Contact information
5. Complete the Officer Verification Form in the format provided (Rule 1.11)

Narrative Reporting Requirements

Pursuant to Public Utilities Code Section 399.13(a)(3), each retail seller must include the following narrative information in each Annual Compliance Report and in the final report for each compliance period:

1. The status of any necessary siting and permitting approvals from federal, state, and local agencies for those eligible renewable energy resources procured by the retail seller that have not yet attained their commercial on-line dates.
2. Identification of all procurement from eligible renewable energy resources located outside California and within the WECC during the period covered by the report. Retail sellers should submit a list of facilities in a matrix format including: facility name, location (City and State), and the amount of renewable energy credits (RECs) procured during the year covered by the report (i.e. 2013 for this report). If a retail seller did not procure any RECs from out of state facilities, please include a brief summary on whether the retail seller intends to procure RECs from facilities located out of state in the future, and if so where these facilities may be located.
3. Identification of all procurement of unbundled RECs during the period covered by the report. Retail sellers should submit a list of facilities in a matrix format including: facility name, location (City and State), and the amount of unbundled RECs procured during the year covered by the report (i.e. 2013 for this report). If a retail seller did not procure any unbundled RECs, please include a brief summary on whether the retail seller intends to procure unbundled RECs in the near future, and if so where these RECs originate.
4. Recommendations to remove impediments to making progress toward achieving the renewable energy resources procurement requirements established by statute and implemented by Commission decision.

Each retail seller that is also an electrical corporation must, in addition to the four items set forth above, include the following narrative information in each annual compliance report and in the final report for each compliance period:

1. The current status and progress made during the prior year toward construction of, and upgrades to, transmission and distribution facilities and other electrical system components owned by that electrical corporation to interconnect eligible renewable energy resources and to supply the electricity generated by those resources to load. The narrative must specifically include, but is not limited to, the status of planning, siting, and permitting of transmission facilities by federal, state, and local agencies. If a retail seller does not currently own any transmission lines, describe any plans to own transmission lines in the future, if at all.

RPS Compliance Report Spreadsheet Instructions

General Instructions

1. Orange cells throughout the spreadsheet indicate data provided by the retail seller.
2. All data must be entered in megawatt-hours (MWh) out to three decimal points to accurately account for reported retail sales, quantity or renewable energy credits (RECs) and targets. The spreadsheet will display MWh throughout. Do not round any reporting data, as this may result in calculation errors.
3. The RPS compliance spreadsheet has locked cells to ensure accurate calculations. An unprotected version of the spreadsheet is available by request.
4. Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell - click on "fill color" icon - choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible

Accounting tab instructions

The Accounting tab is where the primary RPS compliance calculations are made.

Information from the 20% RPS Program: 2010 retail sales figure (cells C11:D11) is needed to calculate the long-term contracting requirement for the first compliance period. Enter the "Surplus/(Deficit) Carried Forward" value from the "Provisional 20% RPS Closing Report" (cells C12:D12). Pursuant to D.12-06-038, all CA retail sellers are required to file a Closing Report to calculate their surplus/(deficit) procurement amount from the 20% RPS program.

Annual RPS Procurement and Percentages: This section calculates retail seller's annual percentage target and procurement made towards those targets, prior to the application of specific compliance rules.

Procurement Quantity Requirement: This section calculates retail seller's Procurement Quantity Requirement (PQR) for a given compliance period, and shows the total amount of RECs applied to the PQR (data sourced from the "RECs Retired to meet PQR Detail" tab).

Portfolio Balance Requirements: This section calculates (i) whether the retail seller met the minimum procurement requirement for Category 1 RECs, and (ii) whether the retail sellers procured Category 3 RECs within the limit for each compliance period.

Excess Procurement Calculation: This section calculates the quantity and classification of RECs that qualify as for excess procurement. Retail sellers will classify any RECs that qualify as excess procurement (row 57) as either a Pre-June 1, 2010 REC, a Category 1 REC or a Category 2 REC (rows 58-60)

Excess Procurement Bank: This section shows the amount of excess procurement available for future RPS compliance, and a retail seller's application of excess procurement RECs towards a procurement quantity requirement, as applicable

RPS Compliance Status: This section shows whether or not a retail seller met its procurement quantity requirement and the deficit amount, if any. Enforcement rules for RPS compliance have yet to be determined.

Deficit from the 20% Closing Report: This section how the retail seller will satisfy its net deficit from the 20% RPS Program, as reported in the Closing Report, if any.

Procurement Detail tab

Procurement Summary: This section differentiates the reported RECs procured by classification (i.e., PCC 0, PCC 1, PCC 2 or PCC 3) and calculates whether the retail seller met the long-term contracting requirements, if any short-term (< 10 yrs) contracts were executed in a compliance period.

Contract Detail: For each contract, enter actual and forecasted data (MWh) for each year throughout the contract term. Do not assume that an expiring contract will be renegotiated.

a) For ALL RPS Eligible Contracts: List contracts by CPUC ID Number, name, annual contracted deliveries (MWh), contract status, facility status, resource type, expected portfolio content category (i.e. PCC 1, PCC 2, etc.), contract length (i.e. short-term/long-term), whether contracted RECs are bundled/unbundled, the facility location (City and State), contract execution date, and the total MWh volume of the contract.

b) "Contract Volume" (Column "AG") Input the total MWh over the term of the contract identified in the contract

c) Contract Execution Date: The date the original contract was signed. If the parties signed on different dates, or there are any contract amendments or modifications occurring after June 1, 2010, that increase the nameplate capacity or expected quantities of annual generation, or substitute a different renewable energy resource, use the most recent execution/signing date.

d) Date of Most Recent Contract Extension : The date the most recent contract extension was signed. If a contract or ownership agreement originally signed by a retail seller as defined in Public Utilities Code Section 399.12(j) prior to June 1, 2010 is amended or modified after June 1, 2010, to increase the nameplate capacity or expected quantities of annual generation, the originally contracted procurement may be used for all compliance purposes, but the incremental procurement resulting from the amendment or modification will be subject to the then-applicable rules for portfolio balance, long-term contracting, and excess procurement.

e) If any procurement data for a specific contract differs from what is reported to the CEC or included in an RPS Verification Report of the CEC for that year, the specific cell should be highlighted and the discrepancy should be explained.

f) Procurement claims from contract/ownership agreements executed before June 1, 2010, or January 13, 2011 for ESPs, are not subject to the PCC classifications established in D.11-12-052. For the purposes of RPS compliance any eligible RPS RECs that are not subject to PCC 1, 2, or 3 will be placed in their own classification, that CPUC staff will henceforth refer to as PCC 0.

36 Month Retirement tab instructions

This tab includes formulas to determine the retirement deadline for all RPS RECs and whether the RECs retired "Pass" or "Fail" the requirements of the 36 month retirement limit.

CPUC ID : The identification number provided to facility by the CPUC.

RPS ID: The identification number provided to facility by the CEC

WREGIS ID : The identification number provided to facility by WREGIS

Facility Name : For Facilities NOT interconnected to a CBA, - Retail sellers must enter the facility's source name, as registered with OATI's webRegistry. This applies mainly to facilities not directly connected to a CBA.

Vintage Year/Month of RECs : Enter the year and month which the RECs were generation. Please create one line per combination of REC vintage and retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage

REC Retirement Date : Enter the date that RECs were retired - enter one line per vintage and retirement date combination. If RECs with the same vintage month/year are retired on separate date, please enter one line for each of the distinct retirement dates

Last Month/Year to Retire RECs: This is a calculated field that determines the last month and year that RECs of a given vintage can be retired

Do RECs "Pass" or "Fail" Requirements of 36 Month Rule: This is a calculated field that determines if RECs were retired within the required 36-month timeframe.

MWh REC Quantity Retired: Enter the quantity of RECs, with a given vintage and retirement date combination, that were retired for compliance

RPS Compliance Report: 2011-2013 Compliance Period Summary

2011-13 Compliance Period
4-Sep-15

RPS Summary Report	2011 MWh	2012 MWh	2013 MWh	CP TOTAL MWh	% of Total Retail Sales
Total Retail Sales	985,692	1,002,081	985,835	2,973,609	n/a
Annual RPS Targets and Compliance Period Procurement Requirement	197,138	200,416	197,167	594,722	20.0%
Total RPS Eligible RECs Procured	202,911	206,126	167,600	576,637	19.4%
Total RPS Eligible RECs Retired	202,911	206,126	166,881	575,918	19.4%

This amount represents total procurement quantity requirement

This amount represents quantity of RECs retired for this compliance period

RPS Procurement Resource Mix

RPS Procurement (2011-13)	2011 MWh	2012 MWh	2013 MWh	CP TOTAL MWh	% of Total RPS Procurement
Biomass	0	0	0	0	0.0%
Biomethane: Digester gas	0	0	0	0	0.0%
Biomethane: Landfill gas	0	0	0	0	0.0%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	12,157	21,001	0	33,158	5.8%
Muni Solid Waste	0	0	0	0	0.0%
<i>Biopower Subtotal</i>	<i>12,157</i>	<i>21,001</i>	<i>0</i>	<i>33,158</i>	<i>5.8%</i>
Geothermal	140,754	82,172	79,960	302,886	52.5%
Small Hydro	0	0	0	0	0.0%
Conduit Hydro	0	0	5,040	5,040	0.9%
Water supply and conveyance	0	0	0	0	0.0%
Solar PV	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0.0%
Wind	50,000	102,953	82,600	235,553	40.8%
Ocean wave	0	0	0	0	0.0%
Ocean thermal	0	0	0	0	0.0%
Tidal current	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
Total RPS Eligible Procurement	202,911	206,126	167,600	576,637	

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category Retirements (2011-13)	2011 MWh	2012 MWh	2013 MWh	CP TOTAL MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	140,754	82,172	0	222,926	38.7%
RECs Procured from PCC 1 Eligible Resources	12,157	75,034	85,000	172,191	29.9%
RECs Procured from PCC 2 Eligible Resources	0	48,920	82,600	131,520	22.8%
RECs Procured from PCC 3 Eligible Resources	50,000	0	0	50,000	8.7%
Total	202,911	206,126	167,600	576,637	

RPS Compliance Report: 2014-2016 Compliance Period Summary

2014-16 Compliance Period
4-Sep-15

RPS Summary Report	2014	2015	2016	CP TOTAL	% of Total Retail Sales
Total Retail Sales	MWh	MWh	MWh	MWh	n/a
Annual RPS Targets and Compliance Period Procurement Requirement					
Total RPS Eligible RECs Procured					
Total RPS Eligible RECs Retired					

This amount represents total procurement quantity requirement

This amount represents quantity of RECs retired for this compliance period

RPS Procurement Resource Mix

RPS Procurement (2015-2016)	2014	2015	2016	CP TOTAL	% of Total RPS Procurement
	MWh	MWh	MWh	MWh	
Biomass	0	0	0	0	0.0%
Biomethane: Digester gas	0	0	0	0	0.0%
Biomethane: Landfill gas	0	0	0	0	0.0%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	0	0	0	0	0.0%
Muni Solid Waste	0	0	0	0	0.0%
Biopower Subtotal	0	0	0	0	0.0%
Geothermal	0	600	300	900	0.2%
Small Hydro	0	0	0	0	0.0%
Conduit Hydro	0	0	0	0	0.0%
Water supply and conveyance	0	0	0	0	0.0%
Solar PV	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0.0%
Wind	245,414	112,725	217,311	575,450	99.8%
Ocean wave	0	0	0	0	0.0%
Ocean thermal	0	0	0	0	0.0%
Tidal current	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
Total RPS Eligible Procurement	245,414	113,325	217,611	576,350	

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category Procurement (2014-2016)	2014	2015	2016	CP TOTAL	% of Total RPS Procurement
	MWh	MWh	MWh	MWh	
RECs Procured from PCC 0 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 1 Eligible Resources	182,914	50,825	217,611	451,350	78.3%
RECs Procured from PCC 2 Eligible Resources	62,500	62,500	0	125,000	21.7%
RECs Procured from PCC 3 Eligible Resources	0	0	0	0	0.0%
Total	245,414	113,325	217,611	576,350	

Data Reported by:
 Calpine PowerAmerica-CA, LLC
 September 4, 2015

2011-2020 Compliance Summary and Charts

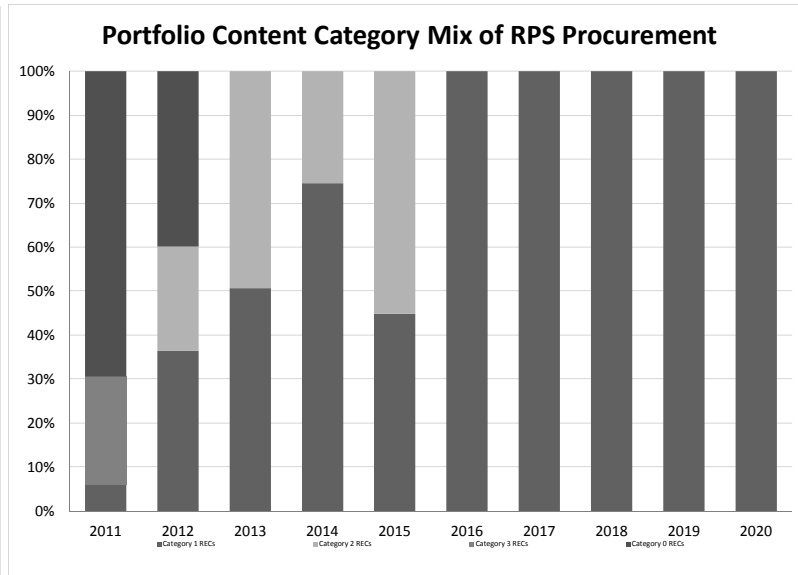
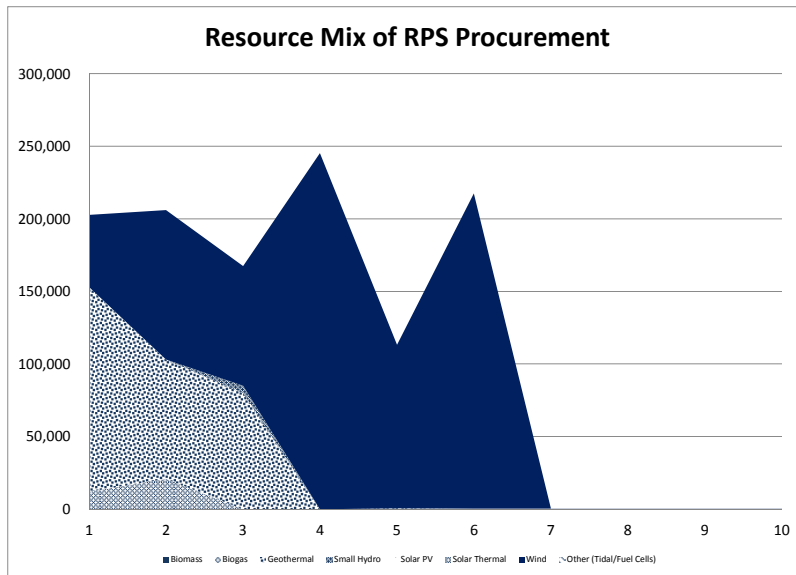
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Retail Sales (MWh)	985,692	1,002,081	985,835					991,203	991,203	991,203
Annual % Target	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Target	197,138	200,416	197,167					287,449	307,273	327,097
Procurement Quantity Requirement	594,722			1,189,443						

Resource Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total RPS Procurement	202,911	206,126	167,600	245,414	113,325	217,611	300	300	300	300
Biomass	0	0	0	0	0	0	0	0	0	0
Biomethane: Digester gas	0	0	0	0	0	0	0	0	0	0
Biomethane: Landfill gas	0	0	0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	12,157	21,001	0	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	12,157	21,001	0	0	0	0	0	0	0	0
Geothermal	140,754	82,172	79,960	0	600	300	300	300	300	300
Small Hydro	0	0	0	0	0	0	0	0	0	0
Conduit Hydro	0	0	5,040	0	0	0	0	0	0	0
Water supply and conveyance	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	50,000	102,953	82,600	245,414	112,725	217,311	0	0	0	0
Ocean wave	0	0	0	0	0	0	0	0	0	0
Ocean thermal	0	0	0	0	0	0	0	0	0	0
Tidal current	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

Portfolio Content Category Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Category 0 RECs	140,754	82,172	0	0	0	0	0	0	0	0
Category 1 RECs	12,157	75,034	85,000	182,914	50,825	217,611	300	300	300	300
Category 2 RECs	0	48,920	82,600	62,500	62,500	0	0	0	0	0
Category 3 RECs	50,000	0	0	0	0	0	0	0	0	0



Biomass	0	0	0	0	0	0	0	0	0	0
Biogas	12,157	21,001	0	0	0	0	0	0	0	0
Geothermal	140,754	82,172	79,960	0	600	300	300	300	300	300
Small Hydro	0	0	5,040	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	50,000	102,953	82,600	245,414	112,725	217,311	0	0	0	0
Other (Tidal/Fuel Cells)	0	0	0	0	0	0	0	0	0	0

Annual RPS Compliance Report: Compliance Status

Data Reported by:

Calpine PowerAmerica-CA, LLC

September 4, 2015

	Input Required
	Actual Data
	Forecasted Data
	Information is Hard Coded

Information from the 20% RPS Compliance Program (MWh)	Actual
Total Retail Sales in 2010	927,184
Net Surplus/(Deficit) from 20% RPS Closing Report	36,191

	Compliance Period 1			Compliance Period 2				Compliance Period 3		
	Actual RPS Retirements (From 36 Month REC Retirement tabs)			Forecasted RPS Procurement (From RPS Procurement Detail tab)						
Annual RPS Procurement and Percentages (MWh)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Annual Retail Sales	985,692	1,002,081	985,835					991,203	991,203	991,203
Annual RPS Procurement	202,911	206,126	167,600	245,414	113,325	217,611	300	300	300	300
Annual Percentage Targets	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Procurement Percentage	20.6%	20.6%	17.0%					0.0%	0.0%	0.0%

	Compliance Period 1			Compliance Period 2				Compliance Period 3		
Procurement Quantity Requirement (MWh)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Procurement Quantity Requirement (PQR)		594,722								
PCC 0 RECs (Annual)	140,754	82,172	0	0	0	0	0	0	0	0
PCC 1 RECs (Annual)	12,157	75,034	85,000	0	50,825	217,611	300	300	300	300
PCC 2 RECs (Annual)	0	48,920	81,881	0	62,500	0	0	0	0	0
PCC 3 RECs (Annual)	50,000	0	0	0	0	0	0	0	0	0
Annual Percentage Targets	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
RECs as Percentage of Retail Sales	20.6%	20.6%	16.9%				0.0%	0.0%	0.0%	0.0%
Total RECs (Compliance Period)		575,918			330,936			1,200		

	Compliance Period 1			Compliance Period 2			Compliance Period 3			
Portfolio Balance Requirements (MWh)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
PCC 1 RECs Retired (Compliance Period)		172,191			N/A			N/A		
PCC 2 RECs Retired (Compliance Period)		130,801			N/A			N/A		
PCC 3 RECs Retired (Compliance Period)		50,000			N/A			N/A		
PCC 1 Balance Requirement					N/A			N/A		
Excess/(Shortfall) Retirements from PCC 1					N/A			N/A		
Calculated PCC 2 Balance Limitation					N/A			N/A		
Ineligible Category 2					N/A			N/A		
PCC 3 Balance Limitation					N/A			N/A		
Ineligible Category 3		0			N/A			N/A		

	Compliance Period 1			Compliance Period 2			Compliance Period 3			
Excess Procurement Calculation (MWh)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
PCC 0 RECs applied to PQR		222,926			N/A			N/A		
Long-Term PCC 1 RECs applied to PQR		0			N/A			N/A		
Short-Term PCC 1 RECs applied to PQR		172,191			N/A			N/A		
Long-Term PCC 2 RECs applied to PQR		0			N/A			N/A		
Short-Term PCC 2 RECs applied to PQR		130,801			N/A			N/A		
Long-Term PCC 3 RECs applied to PQR		0			N/A			N/A		
Short-Term PCC 3 RECs applied to PQR		50,000			N/A			N/A		
Excess RECs Eligible for Banking		0			N/A			N/A		
Excess PCC 0 RECs		0			N/A			N/A		
Excess PCC 1 RECs		0			N/A			N/A		
Excess PCC 2 RECs		0			N/A			N/A		
Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment		0			N/A			N/A		

Excess Procurement Bank (MWh)	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
PCC 0 Bank		36,191			36,191				N/A	
PCC 1 Bank		0			0				N/A	
PCC 2 Bank		0			0				N/A	
Application of PCC 0 Banked RECs		0			N/A				N/A	
Application of PCC 1 Banked RECs		0			N/A				N/A	
Application of PCC 2 Banked RECs		0			N/A				N/A	
Cumulative PCC 0 Bank		36,191			N/A				N/A	
Cumulative PCC 1 Bank		0			N/A				N/A	
Cumulative PCC 2 Bank		0			N/A				N/A	

RPS Compliance Status (MWh)	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Additional RECs required to meet RPS Procurement Quantity Requirement		23,109			N/A				N/A	
Total RECs not in compliance with RPS Procurement Balance Requirement		4,305			N/A				N/A	

RPS Penalty Calculation	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total Penalty		\$1,155,436			N/A				N/A	

Provisional 20% Closing Report	2011	2012	2013
Deficit from Provisional 20% RPS Closing Report		N/A	
PCC 0 RECs applied to PQR		222,926	
Long-Term PCC 1 RECs applied to PQR		0	
Short-Term PCC 1 RECs applied to PQR		172,191	
Long-Term PCC 2 RECs applied to PQR		0	
Short-Term PCC 2 RECs applied to PQR		130,801	
Long-Term PCC 3 RECs applied to PQR		0	
Short-Term PCC 3 RECs applied to PQR		50,000	
Application of PCC 0 RECs to 20% Closing Report Deficit		0	
Application of Long-term PCC 1 RECs to 20% Closing Report Deficit		0	
Application of Short-term PCC 1 RECs to 20% Closing Report Deficit		0	
Application of Long-term PCC 2 RECs to 20% Closing Report Deficit		0	
Application of Short-term PCC 2 RECs to 20% Closing Report Deficit		0	
Application of Long-term PCC 3 RECs to 20% Closing Report Deficit		0	
Application of Short-term PCC 3 RECs to 20% Closing Report Deficit		0	
Cumulative Closing Report Deficit		N/A	

	B	C	D	E	F	G	H	I	J	K	L	M	N
1													
2	Annual RPS Compliance Report: Procurement Detail												
3	Data Reported by:			<div><div></div>Input Required</div> <div><div></div>Actual Data</div> <div><div></div>Forecasted Data</div>									
4	Calpine PowerAmerica-CA, LLC												
5	#####												
6													
7													
8				Actual MWh				Forecasted MWh					
9	Procurement Summary (MWh)			2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
10	Total Annual Procurement			202,911	206,126	167,600	245,414	113,325	217,611	300	300	300	300
11	PCC 0 RECs Procured			140,754	82,172	0	0	0	0	0	0	0	0
12	PCC 1 RECs Procured			12,157	75,034	85,000	182,914	50,825	217,611	300	300	300	300
13	PCC 2 RECs Procured			0	48,920	82,600	62,500	62,500	0	0	0	0	0
14	PCC 3 RECs Procured			50,000	0	0	0	0	0	0	0	0	0
15	Procurement from Long-Term (>= 10 years)			140,754	82,172	0	0	600	300	300	300	300	300
16	Procurement from Short-Term (< 10 years)			62,157	123,954	167,600	245,414	112,725	217,311	0	0	0	0
17	Long Term Contracting Requirement									N/A			
18	Expected Total RECs from long-term contracts			0	0	3,000	0	0	0	0	0	0	0
19	Expected Total RECs from short-term contracts			68,000	222,440	562,640	225,450	0	0	0	0	0	0
20	Long Term Contracting Requirement Shortfall									N/A			
21													
22													
23													
24													
25	RPS-Eligible Procurement By Resource Type			2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
26	Biomass			0	0	0	0	0	0	0	0	0	0
27	Biomethane: Digester gas			0	0	0	0	0	0	0	0	0	0
28	Biomethane: Landfill gas			0	0	0	0	0	0	0	0	0	0
29	Biodiesel			0	0	0	0	0	0	0	0	0	0
30	Landfill Gas			12,157	21,001	0	0	0	0	0	0	0	0
31	Muni Solid Waste			0	0	0	0	0	0	0	0	0	0
32	Biopower subtotal			12,157	21,001	0	0	0	0	0	0	0	0
33	Geothermal			140,754	82,172	79,960	0	600	300	300	300	300	300
34	Small Hydro			0	0	0	0	0	0	0	0	0	0
35	Conduit Hydro			0	0	5,040	0	0	0	0	0	0	0
36	Water supply and conveyance			0	0	0	0	0	0	0	0	0	0
37	Solar PV			0	0	0	0	0	0	0	0	0	0
38	Solar Thermal			0	0	0	0	0	0	0	0	0	0
39	Wind			50,000	102,953	82,600	245,414	112,725	217,311	0	0	0	0
40	Ocean wave			0	0	0	0	0	0	0	0	0	0
41	Ocean thermal			0	0	0	0	0	0	0	0	0	0
42	Tidal current			0	0	0	0	0	0	0	0	0	0
43	Fuel Cells			0	0	0	0	0	0	0	0	0	0
44													
45													
46	Contract Detail			2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
47	CPUC ID	Contract Year	Contract Detail	202,911	206,126	167,600	245,414	113,325	567,611	300	300	300	300
48		2004	Calpine Geysers	71,072	57,341	0	0	0	0				
49		2004	Calpine Geysers	69,682	24,831	0	0	0	0				
50		2011	Pastoria Bio Gas	12,157	0	0	0	0	0				
51		2011	Iberdrola Wind	50,000	0	0	0	0	0				
52		2012	Pastoria Bio Gas	0	21,001	0	0	0	0				
53		2012	Iberdrola Wind	0	48,920	0	0	0	0				
54		2012	Noble Wind	0	54,033	0	0	0	0				
55		2013	Calpine Geysers	0	0	79,960	0	0	0				
56		2013	Noble Wind	0	0	5,040	0	0	0				
57		2013	Powerex Wind	0	0	82,600	0	0	0				
58		2013	Geysers 2013 Long Term	0	0	0	0	600	300	300	300	300	300
59		2013	Terragen Wind	0	0	0	182,914	0	167,086				
60		2014	Noble Wind	0	0	0	0	50,225	50,225				

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47	CPUC ID	Contract Year	Contract Detail	202,911	206,126	167,600	245,414	113,325	567,611	300	300	300	300
61		2014	Powerex Wind	0	0	0	62,500	62,500	0				
62													
63													
64													
594									350,000				
595													
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603													
604			Contract Name	0	0	0	0	0	0	0	0	0	0
605	CPUC ID	Original Contract Year	Expired Contracts/ Contracts Expiring Before 2030	202,911	206,126	167,600	245,414	113,325	217,611	300	300	300	300
606	n/a	2004	Calpine Geysers	71,072	57,341	0	0	0	0				
607	n/a	2004	Calpine Geysers	69,682	24,831	0	0	0	0				
608	n/a	2011	Pastoria Bio Gas	12,157	0	0	0	0	0				
609	n/a	2011	Iberdrola Wind	50,000	0	0	0	0	0				
610	n/a	2012	Pastoria Bio Gas	0	21,001	0	0	0	0				
611	n/a	2012	Iberdrola Wind	0	48,920	0	0	0	0				
612	n/a	2012	Noble Wind	0	54,033	0	0	0	0				
613	n/a	2013	Calpine Geysers	0	0	79,960	0	0	0				
614	n/a	2013	Noble Wind	0	0	5,040	0	0	0				
615	n/a	2013	Powerex Wind	0	0	82,600	0	0	0				
616	n/a	2013	Geysers 2013 Long Term	0	0	0	0	600	300	300	300	300	300
617	n/a	2013	Terragen Wind	0	0	0	182,914	0	167,086				
618	n/a	2014	Noble Wind	0	0	0	0	50,225	50,225				
619	n/a	2014	Powerex Wind	0	0	0	62,500	62,500	0				
620				0	0	0	0	0	0				
621													
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47	CPUC ID	Contract Year	Contract Detail	202,911	206,126	167,600	245,414	113,325	567,611	300	300	300	300
650													
651													
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	B	C	D	E	F	G	H	I	J	K	L	M	N
47	CPUC ID	Contract Year	Contract Detail	202,911	206,126	167,600	245,414	113,325	567,611	300	300	300	300
712													
713													
714													
715													
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730													
731													
732													
733			Contract Name	0	0	0	0	0	0	0	0	0	0
734													

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6													
7													
8	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030			
9	300	300	300	0	0	0	0	0	0	0			
10	0	0	0	0	0	0	0	0	0	0			
11	300	300	300	0	0	0	0	0	0	0			
12	0	0	0	0	0	0	0	0	0	0			
13	0	0	0	0	0	0	0	0	0	0			
15	300	300	300	0	0	0	0	0	0	0			
16	0	0	0	0	0	0	0	0	0	0			
19													
20													
21													
22													
23													
24													
25	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030			
26	0	0	0	0	0	0	0	0	0	0			
27	0	0	0	0	0	0	0	0	0	0			
28	0	0	0	0	0	0	0	0	0	0			
29	0	0	0	0	0	0	0	0	0	0			
30	0	0	0	0	0	0	0	0	0	0			
31	0	0	0	0	0	0	0	0	0	0			
32	0	0	0	0	0	0	0	0	0	0			
33	300	300	300	0	0	0	0	0	0	0			
34	0	0	0	0	0	0	0	0	0	0			
35	0	0	0	0	0	0	0	0	0	0			
36	0	0	0	0	0	0	0	0	0	0			
37	0	0	0	0	0	0	0	0	0	0			
38	0	0	0	0	0	0	0	0	0	0			
39	0	0	0	0	0	0	0	0	0	0			
40	0	0	0	0	0	0	0	0	0	0			
41	0	0	0	0	0	0	0	0	0	0			
42	0	0	0	0	0	0	0	0	0	0			
43	0	0	0	0	0	0	0	0	0	0			
44													
45													
46	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030			
47	300	300	300	0	0	0	0	0	0	0	Contract Status	Facility Status	Resource Type
48											executed - no approval nee	online	Geothermal
49											executed - no approval nee	online	Geothermal
50											executed - no approval nee	online	Landfill Gas
51											executed - no approval nee	online	Wind
52											executed - no approval nee	online	Landfill Gas
53											executed - no approval nee	online	Wind
54											executed - no approval nee	online	Wind
55											executed - no approval nee	online	Geothermal
56											executed - no approval nee	online	Conduit Hydro
57											executed - no approval nee	online	Wind
58	300	300	300								executed - no approval nee	online	Geothermal
59											executed - no approval nee	online	Wind
60											executed - no approval nee	online	Wind

	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA
47	300	300	300	0	0	0	0	0	0	0	Contract Status	Facility Status	Resource Type
61											executed - no approval nee	online	Wind
62													
63													
64													
594													
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597													
598													
599													
600													
601													
602													
603													
604	0	0	0	0	0	0	0	0	0	0			
605	300	300	300	0	0	0	0	0	0	0	notes		Resource Type
606													Geothermal
607													Geothermal
608													Landfill Gas
609													Wind
610													Landfill Gas
611													Wind
612													Wind
613													Geothermal
614													Conduit Hydro
615													Wind
616	300	300	300										Geothermal
617													Wind
618													Wind
619													Wind
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47	300	300	300	0	0	0	0	0	0	0	Contract Status	Facility Status	Resource Type
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47	300	300	300	0	0	0	0	0	0	0	Contract Status	Facility Status	Resource Type
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733	0	0	0	0	0	0	0	0	0	0			
734													

	AB	AC	AD	AE	AF	AG	AH	AI	AJ
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47	Expected PCC Classification	Contract Length	Bundled/Unbundled	Facility Location (City)	Facility Location (State)	Contract Execution Date	Date of Most Recent Contract Extension	Contract Volume (MWh)	Contracted Capacity (Expected MW)
48	PCC 0	Long-term	Bundled	Middletown	CA	03/01/04	N/A	Variable	124,413
49	PCC 0	Long-term	Unbundled	Middletown	CA	03/01/04	N/A	Variable	94,513
50	PCC 1	Short-term	Bundled	Lebec	CA	05/26/11	N/A	18,000	18,000
51	PCC 3	Short-term	Unbundled	Gilliam County	OR	10/20/11	N/A	50,000	50,000
52	PCC 1	Short-term	Bundled	Lebec	CA	02/02/12	N/A	22,440	22,440
53	PCC 2	Short-term	Bundled	Gilliam County or Klickitat County	OR, WA	10/08/12	N/A	50,000	48,920
54	PCC 1	Short-term	Bundled	Mojave	CA	08/13/12	N/A	150,000	150,000
55	PCC 1	Short-term	Bundled	Middletown	CA	01/07/13	N/A	125,000	125,000
56	PCC 1	Short-term	Bundled	Angels Camp, Murphy, or Agoura	CA	05/13/13	N/A	5,040	5,040
57	PCC 2	Short-term	Bundled	Gilliam County, Klickitat County, or Tumbler Ridge	OR, WA, BC Canada	02/28/13	N/A	82,600	82,600
58	PCC 1	Long-term	Bundled	Middletown	CA	12/02/13	N/A	3,000	3,000
59	PCC 1	Short-term	Bundled	Kern County, California	CA	08/16/13	N/A	350,000	350,000
60	PCC 1	Short-term	Bundled	Kern County, California	CA	03/27/14	N/A	100,450	100,450

	AB	AC	AD	AE	AF	AG	AH	AI	AJ
	Expected PCC Classification	Contract Length	Bundled/Unbundled	Facility Location (City)	Facility Location (State)	Contract Execution Date	Date of Most Recent Contract Extension	Contract Volume (MWh)	Contracted Capacity (Expected MW)
47	PCC 2	Short-term	Bundled	Tumbler Ridge	BC	07/08/14	N/A	125,000	125,000
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	AB	AC	AD	AE	AF	AG	AH	AI	AJ
47	Expected PCC Classification	Contract Length	Bundled/ Unbundled	Facility Location (City)	Facility Location (State)	Contract Execution Date	Date of Most Recent Contract Extension	Contract Volume (MWh)	Contracted Capacity (Expected MW)
650									
651									
652									

1	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
2	Annual RPS Compliance Report: Retirement Detail																
3	Data Reported by:					Input Required											
4	Calpine PowerAmerica-CA, LLC					Actual Data											
5	#####					Forecasted Data											
6																	
7				Actual MWh				Forecasted MWh									
8	Retirement Summary (MWh)			2011	2012	2013	2014	2015	2016	2017	2018	2019	2020				
9	Total Annual Retirements			0	0	0	0	0	0	0	0	0	0				
10	Long-Term PCC 0 RECs Retired			0	0	0	0	0	0	0	0	0	0				
11	Short-Term PCC 0 RECs Retired			0	0	0	0	0	0	0	0	0	0				
12	Long-Term PCC 1 RECs Retired			0	0	0	0	0	0	0	0	0	0				
13	Short-Term PCC 1 RECs Retired			0	0	0	0	0	0	0	0	0	0				
14	Long-Term PCC 2 RECs Retired			0	0	0	0	0	0	0	0	0	0				
15	Short-Term PCC 2 RECs Retired			0	0	0	0	0	0	0	0	0	0				
16	Long-Term PCC 3 RECs Retired			0	0	0	0	0	0	0	0	0	0				
17	Short-Term PCC 3 RECs Retired			0	0	0	0	0	0	0	0	0	0				
18	Total RECs Retired per Compliance Period			0	0	0	0	0	0	0	0	0	0				
19	Amount of PCC 1 Short-Term RECs Excluded from PQR			0	0	0	0	0	0	0	0	0	0				
20	Amount of PCC 2 Short-Term RECs Excluded from PQR			0	0	0	0	0	0	0	0	0	0				
21	Amount of PCC 3 Short-Term RECs Excluded from PQR			0	0	0	0	0	0	0	0	0	0				
22	Amount of PCC 3 Short-Term RECs Excluded from PQR			0	0	0	0	0	0	0	0	0	0				
23	Amount of PCC 3 Short-Term RECs Excluded from PQR			0	0	0	0	0	0	0	0	0	0				
24	Retired RECs Eligible for Compliance			0	0	0	0	0	0	0	0	0	0				
25																	
26																	
27	RPS-Eligible Procurement By Resource Type			2011	2012	2013	2014	2015	2016	2017	2018	2019	2020				
28	Biomass			0	0	0	0	0	0	0	0	0	0				
29	Digestor Gas			0	0	0	0	0	0	0	0	0	0				
30	Biodiesel			0	0	0	0	0	0	0	0	0	0				
31	Landfill Gas			0	0	0	0	0	0	0	0	0	0				
32	Muni Solid Waste			0	0	0	0	0	0	0	0	0	0				
33	Biopower Subtotal			0	0	0	0	0	0	0	0	0	0				
34	Geothermal			0	0	0	0	0	0	0	0	0	0				
35	Small Hydro			0	0	0	0	0	0	0	0	0	0				
36	Conduit Hydro			0	0	0	0	0	0	0	0	0	0				
37	Solar PV			0	0	0	0	0	0	0	0	0	0				
38	Solar Thermal			0	0	0	0	0	0	0	0	0	0				
39	Wind			0	0	0	0	0	0	0	0	0	0				
40	Ocean/Tidal			0	0	0	0	0	0	0	0	0	0				
41	Fuel Cells			0	0	0	0	0	0	0	0	0	0				
42																	
43																	
44	Retirement Detail			2011	2012	2013	2014	2015	2016	2017	2018	2019	2020				
45	CPUC ID	Contract Year	Contract Detail	0	0	0	0	0	0	0	0	0	0	Resource Type	Expected Classification	Contract Length	Short Term Contract Eligibility
46																	
47																	
48																	
49																	
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44			Retirement Detail	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020				
45	CPUC ID	Contract Year	Contract Detail	0	0	0	0	0	0	0	0	0	0	Resource Type	Expected Classification	Contract Length	Short Term Contract Eligibility
98																	
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179	SC7002																
180	SC7001																
181	SC3001																
182	SC2001																
183	SC2000																
184	SC7003																
185	SC6000																
186	SC6001																
187	SC7004																
188	SC1003																
189	SC2002																
190	SC1004																
191	SC3003																
192	SC7005																

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44			Retirement Detail	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020				
45	CPUC ID	Contract Year	Contract Detail	0	0	0	0	0	0	0	0	0	0	Resource Type	Expected Classification	Contract Length	Short Term Contract Eligibility
193	SC7006																
194	SC7007																
195	SC7008																
196	SC7009																
197	SC7010																
198	SC7011																
199	SC7012																
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205	SC7018																
206	SC7019																
207	SC2004																
208	SC1005																
209	SC3006																
210	SC3007																
211	SC3008																
212	SC7021																
213	SC7020																
214	SC1006																
215	SC5001																
216	SC9009																
217	SC1007																
218	SC1008																
219	SC3012																
220	SC7023																
221	SC5002																
222	SC2005																
223	SC6002																
224	SC4001																
225	SC7023																
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230	SC1010																
231	SC1009																
232	SC7026																
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242	SC1011																
243	SC1012																
244	SC7028																
245	SC7029																
246	SC7031																
247	SC7030																
248	SC6010																
249	SC6011																
250	SC6012																
251	SC3013																
252	SC5004																
253	SC5003																
254	SC7032																
255	SC2006																
256	SC5007																
257	SC5008																
258	SC5009																
259	SC5005																
260	SC5006																
261	SC7033																
262	SC1014																
263	SC1013																
264	SC5012																
265	SC5010																
266	SC5011																
267	SC7034																
268	SC7035																
269	SC7036																
270	SC7037																
271	SC5020																
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285	SC5034																
286	SC5035																
287	SC5036																

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44			Retirement Detail	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020				
45	CPUC ID	Contract Year	Contract Detail	0	0	0	0	0	0	0	0	0	0	Resource Type	Expected Classification	Contract Length	Short Term Contract Eligibility
288	SC5042																
289	SC5043																
290	SC5044																
291	SC5045																
292	SC5046																
293	SC5047																
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299	SC5048																
300	SC5011																
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379	SC5119																
380	SC5120																
381	SC5121																
382	SC5122																

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44			Retirement Detail	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020				
45	CPUC ID	Contract Year	Contract Detail	0	0	0	0	0	0	0	0	0	0	Resource Type	Expected Classification	Contract Length	Short Term Contract Eligibility
383	SC5123																
384	SC5124																
385	SC5125																
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44			Retirement Detail	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020				
45	CPUC ID	Contract Year	Contract Detail	0	0	0	0	0	0	0	0	0	0	Resource Type	Expected Classification	Contract Length	Short Term Contract Eligibility
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44			Retirement Detail	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020				
45	CPUC ID	Contract Year	Contract Detail	0	0	0	0	0	0	0	0	0	0	Resource Type	Expected Classification	Contract Length	Short Term Contract Eligibility
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604			Contract Name	0	0	0	0	0	0	0	0	0	0				
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607			DO NOT DELETE														
608			PCC 0														
609			PCC 1														
610			PCC 2														
611			PCC 3														
612			Long-term														
613			Short-term														
614			DO NOT DELETE														
615			Pre-2000														
616			2000														
617			2001														
618			2002														
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630			2014														
631			2015														
632			2016														
633			2017														
634			2018														
635			2019														
636			2020														
637			DO NOT DELETE														
638			Biomass														
639			Digester Gas														
640			Biogas														
641			Landfill Gas														
642			Municipal Solid Waste														
643			Geothermal														
644			Small Hydro														
645			Concentrated Solar														
646			Solar PV														
647			Solar Thermal														
648			Wind														
649			Wave/Tidal														
650			Fuel Cells														

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Annual RPS Compliance Report: (2011) 36 Month Retirement

Data Reported by:

Calpine PowerAmerica-CA, LLC

September 4, 2015

Input Required

Information is Hard Coded (No Input Required)

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Expected PCC Classification	Contract Year	Contract Length	Short Term Contract Eligibility
T0023	60115A	W484	Geysers Power Plant - Aidlin Power Plant	PCC 0	2004	Long-term	Long-term - N/A
T0059	60004A	W120	Geysers Power Plant - Calpine Geothermal Unit 12	PCC 0	2004	Long-term	Long-term - N/A
T0061	60026B	W122	Geysers Power Plant - Calpine Geothermal Unit 14	PCC 0	2004	Long-term	Long-term - N/A
T0027	60006A	W123	Geysers Power Plant - Calpine Geothermal Unit 16	PCC 0	2004	Long-term	Long-term - N/A
T0027	60006A	W1567	Geysers Power Plant - Calpine Geothermal Unit 16	PCC 0	2004	Long-term	Long-term - N/A
T0027	60006A	W1567	Geysers Power Plant - Calpine Geothermal Unit 16	PCC 0	2004	Long-term	Long-term - N/A
T0027	60006A	W1567	Geysers Power Plant - Calpine Geothermal Unit 16	PCC 0	2004	Long-term	Long-term - N/A
T0027	60006A	W1567	Geysers Power Plant - Calpine Geothermal Unit 16	PCC 0	2004	Long-term	Long-term - N/A
T0058	60007A	W124	Geysers Power Plant - Calpine Geothermal Unit 17	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W125	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W125	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W125	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W125	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W125	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W125	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W125	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W125	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W125	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	Long-term - N/A
T0058	60008A	W1568	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 0	2004	Long-term	

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2	Note : Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.					
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	Vintage Month/Year	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired	
7						
8	May-11	Jul-13	Apr-2014	PASS	316	
9	Jun-11	Jul-13	May-2014	PASS	129	
10	Jun-11	Jul-13	May-2014	PASS	8	
11	Jun-11	Jul-13	May-2014	PASS	87	
12	Sep-11	Jul-13	Aug-2014	PASS	587	
13	Oct-11	Jul-13	Sep-2014	PASS	306	
14	Nov-11	Jul-13	Oct-2014	PASS	1517	
15	Dec-11	Jul-13	Nov-2014	PASS	1729	
16	Apr-11	Jul-13	Mar-2014	PASS	4364	
17	Aug-11	Jul-13	Jul-2014	PASS	8229	
18	Aug-11	Jul-13	Jul-2014	PASS	4	
19	Mar-11	Jul-13	Feb-2014	PASS	7978	
20	Jan-11	Jul-13	Dec-2013	PASS	19	
21	Jul-11	Jul-13	Jun-2014	PASS	2024	
22	Jan-11	Jul-13	Dec-2013	PASS	8298	
23	Feb-11	Jul-13	Jan-2014	PASS	375	
24	Feb-11	Jul-13	Jan-2014	PASS	6605	
25	Mar-11	Jul-13	Feb-2014	PASS	7926	
26	Jan-11	Jul-13	Dec-2013	PASS	3932	
27	Apr-11	Jul-13	Mar-2014	PASS	6313	
28	May-11	Jul-13	Apr-2014	PASS	3521	
29	Aug-11	Jul-13	Jul-2014	PASS	4217	
30	Jul-11	Jul-13	Jun-2014	PASS	4681	
31	Jun-11	Jul-13	May-2014	PASS	3708	
32	Oct-11	Jul-13	Sep-2014	PASS	5709	
33	Sep-11	Jul-13	Aug-2014	PASS	4603	
34	Dec-11	Jul-13	Nov-2014	PASS	7336	
35	Nov-11	Jul-13	Oct-2014	PASS	6992	
36	May-11	Jul-13	Apr-2014	PASS	2382	
37	Feb-11	Jul-13	Jan-2014	PASS	907	
38	Jun-11	Jul-13	May-2014	PASS	983	
39	Mar-11	Jul-13	Feb-2014	PASS	11958	
40	May-11	Jul-13	Apr-2014	PASS	12451	
41	Apr-11	Jul-13	Mar-2014	PASS	25591	
42	Jun-11	Jul-13	May-2014	PASS	12157	
43	Jul-11	Jul-13	Jun-2014	PASS	1	
44	Feb-11	Jul-13	Jan-2014	PASS	10403	
45	Apr-11	Jul-13	Mar-2014	PASS	7070	
46	Jan-11	Jul-13	Dec-2013	PASS	3102	
47	May-11	Jul-13	Apr-2014	PASS	12987	
48	Aug-11	Jul-13	Jul-2014	PASS	1406	
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2	Annual RPS Compliance Report: (2012) 36 Month Retirement								
3	Data Reported by:								
4	Calpine PowerAmerica-CA, LLC			Input Required					
5	September 4, 2015			Information is Hard Coded (No Input Required)					
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2	Note : Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.					
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	Vintage Month/Year	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired	
7						
8	11/01/2012	Jun-14	Oct-2015	PASS	4728	
9	12/01/2012	Jun-14	Nov-2015	PASS	18114	
10	12/01/2012	Jun-14	Nov-2015	PASS	12688	
11	11/01/2012	Jun-14	Oct-2015	PASS	4271	
12	07/01/2012	Jun-14	Jun-2015	PASS	1	
13	09/01/2012	Jun-14	Aug-2015	PASS	1561	
14	12/01/2012	Jun-14	Nov-2015	PASS	1796	
15	10/01/2012	Jun-14	Sep-2015	PASS	1751	
16	11/01/2012	Jun-14	Oct-2015	PASS	1704	
17	11/01/2012	Jun-14	Oct-2015	PASS	13	
18	12/01/2012	Jun-14	Nov-2015	PASS	127	
19	07/01/2012	Jun-14	Jun-2015	PASS	14853	
20	09/01/2012	Jun-14	Aug-2015	PASS	1439	
21	01/01/2012	Jun-14	Dec-2014	PASS	10068	
22	02/01/2012	Jun-14	Jan-2015	PASS	1863	
23	09/01/2012	Jun-14	Aug-2015	PASS	3949	
24	08/01/2012	Jun-14	Jul-2015	PASS	2159	
25	11/01/2012	Jun-14	Oct-2015	PASS	6194	
26	10/01/2012	Jun-14	Sep-2015	PASS	4877	
27	08/01/2012	Jun-14	Jul-2015	PASS	19	
28	12/01/2012	Jun-14	Nov-2015	PASS	821	
29	08/01/2012	Jun-14	Jul-2015	PASS	2651	
30	02/01/2012	Jun-14	Jan-2015	PASS	2	
31	03/01/2012	Jun-14	Feb-2015	PASS	713	
32	04/01/2012	Jun-14	Mar-2015	PASS	3	
33	05/01/2012	Jun-14	Apr-2015	PASS	5	
34	06/01/2012	Jun-14	May-2015	PASS	3	
35	09/01/2012	Jun-14	Aug-2015	PASS	2004	
36	10/01/2012	Jun-14	Sep-2015	PASS	1029	
37	10/01/2012	Jun-14	Sep-2015	PASS	7862	
38	11/01/2012	Jun-14	Oct-2015	PASS	17017	
39	12/01/2012	Jun-14	Nov-2015	PASS	3987	
40	12/01/2012	Jun-14	Nov-2015	PASS	301	
41	10/01/2012	Jun-14	Sep-2015	PASS	9456	
42	11/01/2012	Jun-14	Oct-2015	PASS	10297	
43	03/01/2012	Jun-14	Feb-2015	PASS	9169	
44	02/01/2012	Jun-14	Jan-2015	PASS	11832	
45	11/01/2012	Jun-14	Oct-2015	PASS	6098	
46	12/01/2012	Jun-14	Nov-2015	PASS	5675	
47	12/01/2012	Jun-14	Nov-2015	PASS	2459	
48	12/01/2012	Jun-14	Nov-2015	PASS	574	
49	11/01/2012	Jun-14	Oct-2015	PASS	167	
50	01/01/2012	Jun-14	Dec-2014	PASS	10795	
51	10/01/2012	Jun-14	Sep-2015	PASS	3528	
52	09/01/2012	Jun-14	Aug-2015	PASS	7503	
53						

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2	Annual RPS Compliance Report: (2013) 36 Month Retirement								
3	Data Reported by:								
4	Calpine PowerAmerica-CA, LLC			Input Required	Input Required				
5	September 4, 2015			Information is Hard Coded (No Input Required)	Information is Hard Coded (No Input Required)				
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		CPUC ID	RPS ID	WREGIS_ID	Facility Name	Expected PCC Classification	Contract Year	Contract Length	Short Term Contract Eligibility
7									
56			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2013	Short-term	Eligible Short-term
57			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2013	Short-term	Eligible Short-term
58			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2013	Short-term	Eligible Short-term
59			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2013	Short-term	Eligible Short-term
60			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2013	Short-term	Eligible Short-term
61			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2013	Short-term	Eligible Short-term
62			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2013	Short-term	Eligible Short-term
63			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2013	Short-term	Eligible Short-term
64			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2013	Short-term	Eligible Short-term
65			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2013	Short-term	Eligible Short-term
66			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2013	Short-term	Eligible Short-term
67			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2013	Short-term	Eligible Short-term
68			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2013	Short-term	Eligible Short-term
69			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2013	Short-term	Eligible Short-term
70			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2013	Short-term	Eligible Short-term
71			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2013	Short-term	Eligible Short-term
72			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2013	Short-term	Eligible Short-term
73			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2013	Short-term	Eligible Short-term
74			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2013	Short-term	Eligible Short-term
75			62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term
76			62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term
77			62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term
78			62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term
79			62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term
80			62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term
81			62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term
82			62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term
83			62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term
84			62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term
85			62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term
86			62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term
87			62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term
88			62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term
89			62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term
90			62247A	W3160	Quality Wind - Quality Wind	PCC 2	2013	Short-term	Eligible Short-term
91		T0046	60010A	W127	Geysers Power Plant - Sonoma/Calpine Geyser	PCC 1	2013	Short-term	Eligible Short-term
92		T0046	60010A	W127	Geysers Power Plant - Sonoma/Calpine Geyser	PCC 1	2013	Short-term	Eligible Short-term
93		T0046	60010A	W127	Geysers Power Plant - Sonoma/Calpine Geyser	PCC 1	2013	Short-term	Eligible Short-term
94		T0046	60010A	W127	Geysers Power Plant - Sonoma/Calpine Geyser	PCC 1	2013	Short-term	Eligible Short-term
95		T0046	60010A	W127	Geysers Power Plant - Sonoma/Calpine Geyser	PCC 1	2013	Short-term	Eligible Short-term
96		T0046	60010A	W127	Geysers Power Plant - Sonoma/Calpine Geyser	PCC 1	2013	Short-term	Eligible Short-term
97		T0046	60010A	W127	Geysers Power Plant - Sonoma/Calpine Geyser	PCC 1	2013	Short-term	Eligible Short-term
98			60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term
99			60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term
100			60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term
101			60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term
102			60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term
103			60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term
104			60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term
105			60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term
106			60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term
107			60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term
108			60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term
109			60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term
110			60750A	W806	Wheat Field - Wheat Field	PCC 2	2013	Short-term	Eligible Short-term

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2	Note : Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.					
3						
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	Vintage Month/Year	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired	
7						
8	07/01/2013	Jul-14	Jun-2016	PASS	17	
9	09/01/2013	Jul-14	Aug-2016	PASS	2	
10	01/01/2013	Jul-14	Dec-2015	PASS	2	
11	02/01/2013	Jul-14	Jan-2016	PASS	15779	
12	01/01/2013	Jul-14	Dec-2015	PASS	1	
13	02/01/2013	Jul-14	Jan-2016	PASS	3	
14	09/01/2013	Jul-14	Aug-2016	PASS	46	
15	06/01/2013	Jul-14	May-2016	PASS	2	
16	02/01/2013	Jul-14	Jan-2016	PASS	290	
17	03/01/2013	Jul-14	Feb-2016	PASS	16	
18	03/01/2013	Jul-14	Feb-2016	PASS	3158	
19	03/01/2013	Jul-14	Feb-2016	PASS	4180	
20	05/01/2013	Jul-14	Apr-2016	PASS	6897	
21	09/01/2013	Jul-14	Aug-2016	PASS	11454	
22	08/01/2013	Jul-14	Jul-2016	PASS	13160	
23	05/01/2013	Jul-14	Apr-2016	PASS	3400	
24	06/01/2013	Jul-14	May-2016	PASS	2425	
25	05/01/2013	Jul-14	Apr-2016	PASS	1812	
26	06/01/2013	Jul-14	May-2016	PASS	3228	
27	03/01/2013	Jun-14	Feb-2016	PASS	80	
28	03/01/2013	Jun-14	Feb-2016	PASS	221	
29	03/01/2013	Jun-14	Feb-2016	PASS	99	
30	03/01/2013	Jun-14	Feb-2016	PASS	120	
31	03/01/2013	Jun-14	Feb-2016	PASS	80	
32	03/01/2013	Jun-14	Feb-2016	PASS	80	
33	03/01/2013	Jun-14	Feb-2016	PASS	80	
34	03/01/2013	Jun-14	Feb-2016	PASS	160	
35	03/01/2013	Jun-14	Feb-2016	PASS	320	
36	03/01/2013	Jun-14	Feb-2016	PASS	320	
37	03/01/2013	Jun-14	Feb-2016	PASS	160	
38	03/01/2013	Jun-14	Feb-2016	PASS	80	
39	03/01/2013	Jun-14	Feb-2016	PASS	160	
40	03/01/2013	Jun-14	Feb-2016	PASS	80	
41	03/01/2013	Jun-14	Feb-2016	PASS	159	
42	03/01/2013	Jun-14	Feb-2016	PASS	80	
43	03/01/2013	Jun-14	Feb-2016	PASS	160	
44	03/01/2013	Jun-14	Feb-2016	PASS	320	
45	03/01/2013	Jun-14	Feb-2016	PASS	80	
46	03/01/2013	Jun-14	Feb-2016	PASS	160	
47	03/01/2013	Jun-14	Feb-2016	PASS	80	
48	03/01/2013	Jun-14	Feb-2016	PASS	160	
49	03/01/2013	Jun-14	Feb-2016	PASS	160	
50	03/01/2013	Jun-14	Feb-2016	PASS	80	
51	03/01/2013	Jun-14	Feb-2016	PASS	160	
52	03/01/2013	Jun-14	Feb-2016	PASS	80	
53	03/01/2013	Jun-14	Feb-2016	PASS	160	
54	03/01/2013	Jun-14	Feb-2016	PASS	320	
55	03/01/2013	Jun-14	Feb-2016	PASS	160	

	J	K	L	M	N	O
	Vintage Month/Year	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired	
7						
56	03/01/2013	Jun-14	Feb-2016	PASS	160	
57	03/01/2013	Jun-14	Feb-2016	PASS	160	
58	03/01/2013	Jun-14	Feb-2016	PASS	80	
59	03/01/2013	Jun-14	Feb-2016	PASS	160	
60	03/01/2013	Jun-14	Feb-2016	PASS	80	
61	03/01/2013	Jun-14	Feb-2016	PASS	160	
62	03/01/2013	Jun-14	Feb-2016	PASS	80	
63	03/01/2013	Jun-14	Feb-2016	PASS	320	
64	03/01/2013	Jun-14	Feb-2016	PASS	160	
65	03/01/2013	Jun-14	Feb-2016	PASS	180	
66	03/01/2013	Jun-14	Feb-2016	PASS	140	
67	03/01/2013	Jun-14	Feb-2016	PASS	160	
68	03/01/2013	Jun-14	Feb-2016	PASS	160	
69	03/01/2013	Jun-14	Feb-2016	PASS	80	
70	03/01/2013	Jun-14	Feb-2016	PASS	479	
71	03/01/2013	Jun-14	Feb-2016	PASS	240	
72	03/01/2013	Jun-14	Feb-2016	PASS	200	
73	03/01/2013	Jun-14	Feb-2016	PASS	400	
74	03/01/2013	Jun-14	Feb-2016	PASS	98	
75	03/01/2013	Jun-14	Feb-2016	PASS	394	
76	03/01/2013	Jun-14	Feb-2016	PASS	785	
77	03/01/2013	Jun-14	Feb-2016	PASS	361	
78	03/01/2013	Jun-14	Feb-2016	PASS	129	
79	03/01/2013	Jun-14	Feb-2016	PASS	71	
80	03/01/2013	Jun-14	Feb-2016	PASS	542	
81	03/01/2013	Jun-14	Feb-2016	PASS	479	
82	03/01/2013	Jun-14	Feb-2016	PASS	1113	
83	03/01/2013	Jun-14	Feb-2016	PASS	476	
84	03/01/2013	Jun-14	Feb-2016	PASS	1120	
85	03/01/2013	Jun-14	Feb-2016	PASS	123	
86	03/01/2013	Jun-14	Feb-2016	PASS	331	
87	03/01/2013	Jun-14	Feb-2016	PASS	264	
88	03/01/2013	Jun-14	Feb-2016	PASS	480	
89	03/01/2013	Jun-14	Feb-2016	PASS	1096	
90	03/01/2013	Jun-14	Feb-2016	PASS	701	
91	02/01/2013	Jul-14	Jan-2016	PASS	672	
92	07/01/2013	Jul-14	Jun-2016	PASS	9351	
93	05/01/2013	Jul-14	Apr-2016	PASS	14	
94	02/01/2013	Jul-14	Jan-2016	PASS	672	
95	02/01/2013	Jul-14	Jan-2016	PASS	672	
96	02/01/2013	Jul-14	Jan-2016	PASS	1	
97	10/01/2013	Jul-14	Sep-2016	PASS	7746	
98	03/01/2013	Jun-14	Feb-2016	PASS	24	
99	03/01/2013	Jun-14	Feb-2016	PASS	199	
100	05/01/2013	Jun-14	Apr-2016	PASS	1600	
101	05/01/2013	Jun-14	Apr-2016	PASS	3200	
102	05/01/2013	Jun-14	Apr-2016	PASS	1600	
103	05/01/2013	Jun-14	Apr-2016	PASS	800	
104	05/01/2013	Jun-14	Apr-2016	PASS	1600	
105	05/01/2013	Jun-14	Apr-2016	PASS	800	
106	05/01/2013	Jun-14	Apr-2016	PASS	1600	
107	05/01/2013	Jun-14	Apr-2016	PASS	800	
108	05/01/2013	Jun-14	Apr-2016	PASS	1600	
109	05/01/2013	Jun-14	Apr-2016	PASS	3200	
110	05/01/2013	Jun-14	Apr-2016	PASS	1600	

	J	K	L	M	N	O
	Vintage Month/Year	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired	
7						
111	05/01/2013	Jun-14	Apr-2016	PASS	800	
112	05/01/2013	Jun-14	Apr-2016	PASS	1719	
113	06/01/2013	Jun-14	May-2016	PASS	1481	
114	06/01/2013	Jun-14	May-2016	PASS	1600	
115	06/01/2013	Jun-14	May-2016	PASS	800	
116	06/01/2013	Jun-14	May-2016	PASS	1600	
117	06/01/2013	Jun-14	May-2016	PASS	800	
118	06/01/2013	Jun-14	May-2016	PASS	1600	
119	06/01/2013	Jun-14	May-2016	PASS	151	
120	06/01/2013	Jun-14	May-2016	PASS	955	
121	04/01/2013	Jun-14	Mar-2016	PASS	874	
122	04/01/2013	Jun-14	Mar-2016	PASS	68	
123	04/01/2013	Jun-14	Mar-2016	PASS	138	
124	04/01/2013	Jun-14	Mar-2016	PASS	557	
125	04/01/2013	Jun-14	Mar-2016	PASS	1159	
126	04/01/2013	Jun-14	Mar-2016	PASS	432	
127	04/01/2013	Jun-14	Mar-2016	PASS	796	
128	04/01/2013	Jun-14	Mar-2016	PASS	1600	
129	04/01/2013	Jun-14	Mar-2016	PASS	3200	
130	04/01/2013	Jun-14	Mar-2016	PASS	1600	
131	04/01/2013	Jun-14	Mar-2016	PASS	3008	
132	04/01/2013	Jun-14	Mar-2016	PASS	192	
133	04/01/2013	Jun-14	Mar-2016	PASS	595	
134	04/01/2013	Jun-14	Mar-2016	PASS	2600	
135	04/01/2013	Jun-14	Mar-2016	PASS	1600	
136	04/01/2013	Jun-14	Mar-2016	PASS	1600	
137	04/01/2013	Jun-14	Mar-2016	PASS	88	
138	04/01/2013	Jun-14	Mar-2016	PASS	656	
139	04/01/2013	Jun-14	Mar-2016	PASS	28	
140	04/01/2013	Jun-14	Mar-2016	PASS	4	
141	04/01/2013	Jun-14	Mar-2016	PASS	1391	
142	04/01/2013	Jun-14	Mar-2016	PASS	175	
143	04/01/2013	Jun-14	Mar-2016	PASS	3178	
144	03/01/2013	Jun-14	Feb-2016	PASS	155	
145	03/01/2013	Jun-14	Feb-2016	PASS	131	
146	03/01/2013	Jun-14	Feb-2016	PASS	270	
147	03/01/2013	Jun-14	Feb-2016	PASS	3163	
148	03/01/2013	Jun-14	Feb-2016	PASS	657	
149	03/01/2013	Jun-14	Feb-2016	PASS	564	
150	03/01/2013	Jun-14	Feb-2016	PASS	300	
151	03/01/2013	Jun-14	Feb-2016	PASS	3070	
152	03/01/2013	Jun-14	Feb-2016	PASS	1185	
153	03/01/2013	Jun-14	Feb-2016	PASS	397	
154	03/01/2013	Jun-14	Feb-2016	PASS	719	
155						

	A	B	C	D	E	F	G	H	I	J
1										
2	Annual RPS Compliance Report: (2014) 36 Month Retirement									
3	Data Reported by:				Input Required		Note : Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.			
4	Calpine PowerAmerica-CA, LLC				Information is Hard Coded (No Input)					
5	September 4, 2015									
6										
7		CPUC ID	RPS ID	WREGIS_ID	Facility Name	Expected PCC Classification	Contract Year	Contract Length	Short Term Contract Eligibility	Vintage Month/Year
8			60600A	W3959	Cape Scott Wind - Cape Scott W	PCC 2	2014	Short-term	Ineligible Short-term	08/2014
9			60600A	W3959	Cape Scott Wind - Cape Scott W	PCC 2	2014	Short-term	Ineligible Short-term	08/2014
10			60600A	W3959	Cape Scott Wind - Cape Scott W	PCC 2	2014	Short-term	Ineligible Short-term	07/2014
11			60600A	W3959	Cape Scott Wind - Cape Scott W	PCC 2	2014	Short-term	Ineligible Short-term	07/2014
12			60600A	W3959	Cape Scott Wind - Cape Scott W	PCC 2	2014	Short-term	Ineligible Short-term	07/2014
13			60600A	W3959	Cape Scott Wind - Cape Scott W	PCC 2	2014	Short-term	Ineligible Short-term	07/2014
14			60600A	W3959	Cape Scott Wind - Cape Scott W	PCC 2	2014	Short-term	Ineligible Short-term	08/2014
15			60600A	W3959	Cape Scott Wind - Cape Scott W	PCC 2	2014	Short-term	Ineligible Short-term	08/2014
16			60600A	W3959	Cape Scott Wind - Cape Scott W	PCC 2	2014	Short-term	Ineligible Short-term	08/2014
17			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	07/2014
18			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	07/2014
19			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	07/2014
20			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	07/2014
21			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	09/2014
22			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	09/2014
23			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	09/2014
24			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	09/2014
25			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	08/2014
26			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	08/2014
27			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	08/2014
28			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	08/2014
29			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	07/2014
30			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	07/2014
31			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	11/2014
32			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	11/2014
33			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	11/2014
34			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	11/2014
35			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	11/2014
36			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	11/2014
37			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	11/2014
38			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	11/2014
39			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	11/2014
40			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	11/2014
41			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	11/2014
42			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	11/2014
43			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	11/2014
44			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	11/2014
45			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	11/2014
46			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	10/2014
47			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	10/2014
48			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	10/2014
49			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	10/2014
50			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	10/2014
51			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	10/2014
52			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	09/2014
53			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	09/2014
54			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	09/2014
55			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	10/2014

	A	B	C	D	E	F	G	H	I	J
		CPUC ID	RPS ID	WREGIS_ID	Facility Name	Expected PCC Classification	Contract Year	Contract Length	Short Term Contract Eligibility	Vintage Month/Year
7										
56			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	10/2014
57			61360A	W1992	Dokie Wind - Dokie Wind	PCC 2	2014	Short-term	Ineligible Short-term	10/2014
58			60857A	W1306	Harvest Wind - Harvest Wind	PCC 2	2014	Short-term	Ineligible Short-term	07/2014
59			60857A	W1306	Harvest Wind - Harvest Wind	PCC 2	2014	Short-term	Ineligible Short-term	07/2014
60			60974A	W2398	Roosevelt Biogas 1 - LFG Engines	PCC 2	2014	Short-term	Ineligible Short-term	08/2014
61			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	11/2014
62			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	11/2014
63			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	11/2014
64			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	09/2014
65			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	09/2014
66			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	07/2014
67			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	07/2014
68			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	07/2014
69			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	12/2014
70			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	12/2014
71			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	12/2014
72			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	12/2014
73			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	12/2014
74			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	12/2014
75			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	12/2014
76			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	12/2014
77			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	12/2014
78			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	12/2014
79			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	12/2014
80			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	12/2014
81			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	12/2014
82			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	12/2014
83			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	12/2014
84			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	12/2014
85			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	12/2014
86			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	12/2014
87			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	12/2014
88			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	12/2014
89			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	12/2014
90			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	12/2014
91			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	12/2014
92			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	12/2014
93			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	11/2014
94			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	11/2014
95			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	11/2014
96			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	11/2014
97			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	11/2014
98			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	12/2014
99			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	07/2014
100			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	07/2014
101			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	07/2014
102			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	07/2014
103			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	07/2014
104			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	07/2014
105			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	09/2014
106			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	08/2014
107			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	08/2014
108			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	08/2014
109			62274A	W3160	Quality Wind - Quality Wind	PCC 2	2014	Short-term	Ineligible Short-term	08/2014
110			62244C	W3537	Alta 10 - Alta 10					03/2014

	A	B	C	D	E	F	G	H	I	J
		CPUC ID	RPS ID	WREGIS_ID	Facility Name	Expected PCC Classification	Contract Year	Contract Length	Short Term Contract Eligibility	Vintage Month/Year
7										
111			62244C	W3537	Alta 10 - Alta 10					04/2014
112			62244C	W3537	Alta 10 - Alta 10					05/2014
113			62244C	W3537	Alta 10 - Alta 10					06/2014
114			62245C	W3538	Alta 11 - Alta 11					03/2014
115			62245C	W3538	Alta 11 - Alta 11					04/2014
116			62245C	W3538	Alta 11 - Alta 11					05/2014
117			62245C	W3538	Alta 11 - Alta 11					06/2014
118										

	K	L	M	N
1				
2				
3				
4				
5				
6				
7	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
8		Jul-2017	PASS	1,600
9		Jul-2017	PASS	800
10		Jun-2017	PASS	588
11		Jun-2017	PASS	937
12		Jun-2017	PASS	2,110
13		Jun-2017	PASS	90
14		Jul-2017	PASS	1,535
15		Jul-2017	PASS	1,544
16		Jul-2017	PASS	587
17		Jun-2017	PASS	800
18		Jun-2017	PASS	442
19		Jun-2017	PASS	400
20		Jun-2017	PASS	1,398
21		Aug-2017	PASS	65
22		Aug-2017	PASS	673
23		Aug-2017	PASS	930
24		Aug-2017	PASS	1,584
25		Jul-2017	PASS	1,600
26		Jul-2017	PASS	1,600
27		Jul-2017	PASS	1,111
28		Jul-2017	PASS	209
29		Jun-2017	PASS	710
30		Jun-2017	PASS	448
31		Oct-2017	PASS	352
32		Oct-2017	PASS	400
33		Oct-2017	PASS	48
34		Oct-2017	PASS	200
35		Oct-2017	PASS	400
36		Oct-2017	PASS	400
37		Oct-2017	PASS	400
38		Oct-2017	PASS	352
39		Oct-2017	PASS	256
40		Oct-2017	PASS	322
41		Oct-2017	PASS	400
42		Oct-2017	PASS	800
43		Oct-2017	PASS	200
44		Oct-2017	PASS	22
45		Oct-2017	PASS	48
46		Sep-2017	PASS	1,600
47		Sep-2017	PASS	800
48		Sep-2017	PASS	800
49		Sep-2017	PASS	800
50		Sep-2017	PASS	800
51		Sep-2017	PASS	478
52		Aug-2017	PASS	800
53		Aug-2017	PASS	1,600
54		Aug-2017	PASS	715
55		Sep-2017	PASS	412

	K	L	M	N
	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
7				
56		Sep-2017	PASS	2,400
57		Sep-2017	PASS	800
58		Jun-2017	PASS	591
59		Jun-2017	PASS	290
60		Jul-2017	PASS	56
61		Oct-2017	PASS	522
62		Oct-2017	PASS	400
63		Oct-2017	PASS	400
64		Aug-2017	PASS	800
65		Aug-2017	PASS	1,188
66		Jun-2017	PASS	202
67		Jun-2017	PASS	400
68		Jun-2017	PASS	1,280
69		Nov-2017	PASS	200
70		Nov-2017	PASS	254
71		Nov-2017	PASS	400
72		Nov-2017	PASS	800
73		Nov-2017	PASS	944
74		Nov-2017	PASS	944
75		Nov-2017	PASS	144
76		Nov-2017	PASS	144
77		Nov-2017	PASS	150
78		Nov-2017	PASS	176
79		Nov-2017	PASS	382
80		Nov-2017	PASS	624
81		Nov-2017	PASS	448
82		Nov-2017	PASS	24
83		Nov-2017	PASS	24
84		Nov-2017	PASS	144
85		Nov-2017	PASS	314
86		Nov-2017	PASS	352
87		Nov-2017	PASS	176
88		Nov-2017	PASS	176
89		Nov-2017	PASS	400
90		Nov-2017	PASS	432
91		Nov-2017	PASS	624
92		Nov-2017	PASS	400
93		Oct-2017	PASS	800
94		Oct-2017	PASS	400
95		Oct-2017	PASS	250
96		Oct-2017	PASS	1,118
97		Oct-2017	PASS	400
98		Nov-2017	PASS	176
99		Jun-2017	PASS	208
100		Jun-2017	PASS	200
101		Jun-2017	PASS	600
102		Jun-2017	PASS	112
103		Jun-2017	PASS	800
104		Jun-2017	PASS	603
105		Aug-2017	PASS	570
106		Jul-2017	PASS	479
107		Jul-2017	PASS	800
108		Jul-2017	PASS	800
109		Jul-2017	PASS	1,013
110		Feb-2017	PASS	25,837

	K	L	M	N
7	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
111		Mar-2017	PASS	24,115
112		Apr-2017	PASS	37,246
113		May-2017	PASS	18,701
114		Feb-2017	PASS	16,816
115		Mar-2017	PASS	18,097
116		Apr-2017	PASS	29,147
117		May-2017	PASS	12,955
118				

Data Reported by:
Calpine PowerAmerica-CA, LLC
September 4, 2015

Input Required
Information is Hard Coded (No Input)

Note: Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

[illegible]

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on 9/4/15 at Houston, Texas.



SK

William Stokes, Vice President